MONTANA Department of REVENUE

2022 Capitalization Rate Study Pipelines - Liquid

FINAL

Completed: April 21, 2022

Yield Capitalization Rate Conclusion

Industry: Pipelines - Liquid

2022 Assessment Year

Capital Structure ^[1] Equity Debt	55.00% 45.00%	
Equity Cost of Capital		Weighting
Capital Asset Pricing Model - Ex Post	10.89%	35%
Capital Asset Pricing Model - Ex Ante ^[2]	9.03%	35%
3 Stage Dividend Discount Model - Dividends ^[3]	22.60%	15%
3 Stage Dividend Discount Model - Earnings ^[3]	21.95%	<u>15%</u>
Weighted Average	13.66%	100%
Selected Cost of Equity	13.66%	
Debt Cost of Capital		Weighting
A - Mergent's - Avg. YTM of A Rated Corporate Bonds ^[4]	3.04%	0%
Baa - Mergent's - Avg. YTM of Baa Rated Corporate Bonds [4]	3.37%	75%
Ba - Avg of MTDOR Study, Bloomberg and Capital IQ ^[5]	5.31%	25%
B - Avg of MTDOR Study, Bloomberg and Capital IQ ^[5]	7.81%	<u>0%</u>
Weighted Average	3.86%	100%
Selected Cost of Debt	3.86%	_
Weighted Average Cost of Capital (W		-

Weighted Average Cost of Capital (WACC)

Source of	Capital		Marginal Tax	After-tax Cost	
Capital	Structure	Cost of Capital	Rate	of Capital	Weighted Cost
Equity	55.00%	13.66%		13.66%	7.51%
Debt	45.00%	3.86%	24.00%	2.93%	1.32%
WACC	100.00%				8.83%
WACC (Round	ded)				8.85%

Notes

[1] From worksheet: Capital Structure

[2] From worksheet: Capital Asset Pricing Model Summary

[3] From worksheet: Yield Equity Summary

[4] January 2022, Mergent Bond Record

[5] Average corporate bond yields from: Montana Department of Revenue High Yield Debt Study and Kroll Capitalization Rate Study.

Direct Capitalization Rate Conclusion Industry: Pipelines - Liquid 2022 Assessment Year

Capital Structure ^[1] Equity Debt	55.00% 45.00%
Equity Capitalization Rate ^[2] NOI After-tax GCF	9.10% 15.40%
Debt Capitalization Rate ^[3] Calculated Current Yield	4.00%

Source of Capital	Capital Structure	Capitalization Rate	Marginal Tax Rate	After-tax Capitalization Rate	Weighted Capitalization Rate
Equity	55.00%	9.10%		9.10%	5.01%
Debt	45.00%	4.00%	24.00%	3.04%	1.37%
Total	100.00%				6.37%

Source of Capital	Capital Structure	Capitalization Rate	Marginal Tax Rate	After-tax Capitalization Rate	Weighted Capitalization Rate
Equity	55.00%	15.40%		15.40%	8.47%
Debt	45.00%	4.00%	24.00%	3.04%	1.37%
WACC	100.00%				9.84%

Notes:

[1] From worksheet: Capital Structure

[2] From worksheet: Direct Equity Summary

[3] From worksheet: Calculated Current Yield

Selection of Guideline Companies

Industry: Pipelines - Liquid

2022 Assessment Year

Screening Requirements:

The universe of companies is all companies listed in Value Line under the Pipeline MLPs industry.

Companies were then selected using the following screening criteria:

- 1. Primarily engaged in the transportation, storage, and terminaling of crude oil, refined products, and liquified petroleum gas.
- 2. Actively traded on an American exchange.
- 3. Incorporated as a limited partnership.
- 4. Operate in the North / central regions of the West and Midwest
- 5. No significant merger & acquisition activity during the year.

	Transportation etc. of	Actively traded		Operates in	Consider as Potential	Not Engaged in	Use as	
Company	petroleum	on an American		North / West	Guideline	Material M&A	Guideline	
Ticker	liquids	Exchange	as LP	Region	Company	Activity	Company	Note
BKEP	No							
BPMP						No		
CAPL	No							
CEQP	No							
CQP	No							
DCP	No							
DKL	Yes	Yes	Yes	No				
ENBL	No							
EPD	No							
ET	No							
GEL	Yes	Yes	Yes	No				
GLP	No							
GPP	No							
HEP	Yes	Yes	Yes	Yes	Yes	Yes	No	[1]
HESM	No							
MMLP	No							

Selection of Guideline Companies

Industry: Pipelines - Liquid

2022 Assessment Year

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- 1. Primarily engaged in the transportation, storage, and terminaling of crude oil, refined products, and liquified petroleum gas.
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- 5. No significant merger & acquisition activity during the year.

	Transportation				Consider as			
	etc. of	Actively traded		Operates in	Potential	Not Engaged in	Use as	
Company	petroleum	on an American	Incorporated	North / West	Guideline	Material M&A	Guideline	
Ticker	liquids	Exchange	as LP	Region	Company	Activity	Company	Note
MMP	Yes	Yes	Yes	Yes	Yes	Yes	Yes	
MPLX	Yes	Yes	Yes	Yes	Yes	Yes	Yes	
NGL	No							
NS	Yes	Yes	Yes	Yes	Yes	Yes	Yes	
OMP	Yes	Yes	Yes	Yes	Yes	No	No	[2]
PAA	Yes	Yes	Yes	Yes	Yes	Yes	Yes	
PAGP	No							
PBFX	PBFX	Yes	Yes	Yes	No			
PSXP	Yes	Yes	Yes	Yes	Yes	No	No	[3]
RTLR	RTLR	Yes	Yes	Yes	No			
SHLX	Yes	Yes	Yes	No				
SMLP	No							
SPH	No							
SRLP	No							
WES	No							

[1] HEP working to acquire Sinclair Oil

[2] OMP entered into a definitive merger agreement with CEQP in October 2021

[3] PSXP has agreed to be acquired by it's general partner

MONTANA DEPARTMENT OF REVENUE Support for Capital Structure Industry: Pipelines - Liquid 2022 Assessment Year

(\$ and Shares Outstanding In Millions, Except Per Share Amounts)

Α	В	С	D	E	F	G	Н	I	J	K	L	М	N
					End of					Total			
					Year					Common,			
					Closing	MV				Preferred, LT			
Ticker		Industry	Financial	Shares	Stock	Common	MV Preferred	MV Long Term	PV of Operating	Debt, & Op		%	% Debt &
Symbol	Company	Group	Strength	Outstanding	Price	Stock	Stock	Debt	Leases	Leases	% Common	Preferred	Op Leases
		Value Line	Value Line	10-K	Yahoo	ExF	10-K	10-K	10-K	G+H+I+J	G/K	H/K	(I+J)/K
							Note [1]	Note [2]					
MMP	Magellan Midstream	PIPEMLP	B+	212.39	46.44	9,863	0	5,712	173	15,748	63%	0%	37%
MPLX	MPLX LP	PIPEMLP	B+	1,014.63	29.59	30,023	611	20,686	264	51,584	58%	1%	41%
NS	NuStar Energy L.P.	PIPEMLP	В	109.99	15.88	1,747	756	3,516	75	6,094	29%	12%	59%
PAA	Plains All Amer. Pipe.	PIPEMLP	В	704.99	9.34	6,585	2,292	9,987	416	19,280	34%	12%	54%
All Comp	anies					48,218	3,659	39,900	929	92,706	52%	4%	44%
Averag	e										46%	6%	48%
Mediar	1										46%	7%	47%
Trimm	ed Average										46%	7%	47%
High											63%	12%	59%
Low											29%	0%	37%
Selected											55%		45%
Notes												Median	
[1] Market	value of preferred stock assume	d to equal book valu	A							Current Year	46%	7%	47%

			moulan	
[1] Market value of preferred stock assumed to equal book value	Current Year	46%	7%	47%
[2] Market value of debt is fair value of long term debt from 10-K notes	Prior Year	49%	0%	51%
	2 Years Prior	56%	0%	40%
MCA 15-1-210, rationale for changes to guideline companies:	3 Year Average	50%	2%	46%

2022 - Removed HEP, OMP, & PSXP for merger and acquisition related activities

MONTANA DEPARTMENT OF REVENUE Capital Asset Pricing Model (CAPM) Industry: Pipelines - Liquid 2022 Assessment Year

$k_{\rm e} = R_f + \beta x ERP$

		Ex Post	Ex Ante
k _{e=}	Cost of Equity	10.89%	9.03%
$R_f =$	Risk Free Rate	1.94%	1.94%
β =	Beta	1.20	1.20
ERP =	Equity Risk Premium (R _m - R _f)	7.46%	5.91%
$R_m =$	Market Rate of Return	9.40%	7.85%

Risk Free Rate Measures (R_f):

<u>The Value Line Investment Survey: Sele</u> January 7, 2022 Page 2089 Selected Yields on Taxable U.S. Treasu 10-year 30-year				1.48% 1.88%
Federal Reserve Statistical Release ^[2] U.S. government securities, Treasury co 10-year	onstant maturities, Nominal, Decem	ber 31, 2021		1.52%
20-year				1.94%
30-year				1.90%
Risk Free Rate Selected				1.94%
Notes [1] "Value Line Selection & Opinion", Value Line [2] https://www.federalreserve.gov/datadow Ex Post - Equity Risk Premium Measu	nload/Choose.aspx?rel=H.15			
Duff & Phelps, 2022 Cost of Capital Nav	rigator			
		<u>R</u>	\underline{R}_{f}	ERP
ERP "Historical" - Ex Post	Arithmetic Avg.	9.40%	1.94%	7.46%
ERP "Supply-side" - Ex Post	Arithmetic Ava	8 16%	1 94%	6 22%

<u>R</u> m	\underline{R}_{f}	<u>ERP</u>
9.40%	1.94%	7.46%
8.16%	1.94%	6.22%
9.40%	1.94%	7.46%
	9.40% 8.16%	9.40% 1.94% 8.16% 1.94%

Capital Asset Pricing Model (CAPM) Industry: Pipelines - Liquid 2022 Assessment Year

$k_e = R_f + \beta x ERP$ Ex Ante - Equity Risk Premium Measures (ERP = Rm - Rf)											
DOR 3 Stage Dividend Growth Model, S & P 500, See Exhibit											
ERP - Ex Ante	<u>R</u> m 8.05%	<u>R</u> f 1.94%	<u>ERP</u> 6.11%								
Duff & Phelps, 2022 Cost of Capital Navigator											
	<u>R</u> m	\underline{R}_{f}	ERP								
ERP "Conditional" - Ex Ante	8.00%	2.50%	5.50%								
Damodaran Implied ERP (Jan 5, 2022)											
	<u>R</u> m	\underline{R}_{f}	ERP								
Implied Premium (FCFE) - Ex Ante	5.76%	1.52%	4.24%								
Implied Premium (FCFE with sustainable payout) - Ex Ante	6.42%	1.52%	4.90%								
	<u>R</u> m	\underline{R}_{f}	ERP								
Average	7.06%		5.19%								
Median	7.21%		5.20%								
High	8.05%		6.11%								
Low	5.76%		4.24%								

7.85%

1.94%

5.91%

Equity Risk Premium Selected

Support for Beta Selection in CAPM Industry: Pipelines - Liquid 2022 Assessment Year

Α	В	С	D	E
Ticker		Industry	Financial	
Symbol	Company	Group	Strength	Beta
		Value Line	Value Line	Value Line
MMP	Magellan Midstream	PIPEMLP	B+	1.20
MPLX	MPLX LP	PIPEMLP	B+	1.05
NS	NuStar Energy L.P.	PIPEMLP	В	1.25
PAA	Plains All Amer. Pipe.	PIPEMLP	В	1.50
Average				1.25
Median				1.23
Trimmed /	Average			1.23
High				1.50
Low				1.05
Selected				1.20

Inflation & Real Growth Industry: Pipelines - Liquid 2022 Assessment Year

				Nominal	Growth
A	В	С	D	E	F
Source Description	Inflation (CPI)	Real Growth (GDP)	Nominal Growth	Low	High
Livingston Survey ^[1]	2.44%	2.21%	4.65%		
Survey of Professional Forecasters ^[2] Congressional Budget Office ^[3]	2.49%	2.25%	4.74%		
Average	2.47%	2.23%	4.70%		
Median	2.47%	2.23%	4.70%		
High	2.49%	2.25%	4.74%		
Low	2.44%	2.21%	4.65%		
Selected	2.45%	2.25%	4.70%	4.65%	4.74%

Inflationary Trend	Factors					
Year	Dec. CPI-U Index	Percent Change From Previous	Dec. to Dec. Conversion Factor	Annual Avg. CPI-U Index	Percent Change From Previous	Annual Conversion Factor
	Note [5]	Note [6]	Note [7]	Note [5]	Note [6]	Note [7]
2011	225.672	2.9%	1.2354	224.939	3.1%	1.2046
2012	229.601	1.7%	1.2143	229.594	2.0%	1.1802
2013	233.049	1.5%	1.1963	232.957	1.4%	1.1632
2014	234.812	0.8%	1.1873	236.736	1.6%	1.1446
2015	236.525	0.7%	1.1787	237.017	0.1%	1.1433
2016	241.432	2.0%	1.1548	240.007	1.2%	1.1290
2017	246.524	2.1%	1.1309	245.120	2.1%	1.1055
2018	251.233	1.9%	1.1097	251.107	2.4%	1.0791
2019	256.974	2.2%	1.0849	255.657	1.8%	1.0599
2020	260.474	1.3%	1.0704	258.811	1.2%	1.0470
2021	278.802	6.6%	1.0000	270.970	4.5%	1.0000

Notes

[1] Federal Reserve Bank of Philadelphia The Livingston Survey December 17, 2021 Table 3 Inflation Rate and Real GDP mean

https://www.philadelphiafed.org/research-and-data/real-time-center/livingston-survey

[2] Federal Reserve Bank of Philadelphia Survey of Professional Forecasters February 11, 2022 Table 8 and Table 9 Average over next 10-Year mean

https://www.philadelphiafed.org/surveys-and-data/real-time-data-research/survey-of-professional-forecasters [3] Not available at study date

https://www.cbo.gov/about/products/budget-economic-data#4

[5] Historical Consumer Price Index for All Urban Consumers (CPI-U): U.S. city average, all items, index averages (1982-84=100, unless otherwise noted)

https://www.bls.gov/cpi/tables/supplemental-files/historical-cpi-u-202001.pdf

[6] (Row year - Previous Year) / Row Year

[7] Most current year / Row year

3 Stage Dividend Discount Model (DDM)

Industry: Pipelines - Liquid

2022 Assessment Year

 $k_e = (D_1 / P_0) + g$

k_e = Cost of Equity

 D_1 = Expected Dividend

P₀ = Current Price Per Share

g = Sustainable Long-Term Growth

Α	В	С	D	E	F	G	Н	I
		2021	2022 Est	Expected	Sustainable	Sustainable	Cost of Equity	Cost of Equity
		Year End Stock	Div'ds Decl'd	Equity Payout	Long-Term	Long-Term	Dividend	Earnings
Ticker	Company	Price	per sh	Yield	Growth Rate ^[1]	Growth Rate ^[1]	Growth	Growth
		Yahoo	Value Line	D/C	Dividends	Earnings	E+F	E+G
		P ₀	D ₁	D ₁ /P ₀	g	g	k _e	k _e
MMP	Magellan Midstream	46.44	4.18	9.00%	10.66%	9.80%	19.66%	18.80%
MPLX	MPLX LP	29.59	2.82	9.53%	1.25%	6.49%	10.78%	16.02%
NS	NuStar Energy L.P.	15.88	1.60	10.08%	14.15%	16.32%	24.23%	26.40%
PAA	Plains All Amer. Pipe.	9.34	0.72	7.71%	43.54%	23.28%	51.25%	30.99%
Averag	le						26.48%	23.05%
Mediar	1						21.94%	22.60%
Trimme	ed Average						21.94%	22.60%
High							51.25%	30.99%
Low							10.78%	16.02%
Selected							21.95%	22.60%

Notes:

[1] From worksheet: DDM Sustainable Long-Term Growth

Support for DDM - Short Term Growth Rate Calculations Industry: Pipelines - Liquid 2022 Assessment Year

Α	В	C	D	E	F	G
		End of Year	Div'ds Decl'd	Expected	Div'ds Decl'd	
		Closing Stock	per sh	Dividend	per sh	Short-Term
Ticker	Company	Price	2022 Est	Yield	2024-2026 Est	Growth Rate
		Yahoo	Value Line	D/C	Value Line	Note [1]
MMP	Magellan Midstream	46.44	4.18	9.00%	5.90	12.17%
MPLX	MPLX LP	29.59	2.82	9.53%	2.82	0.00%
NS	NuStar Energy L.P.	15.88	1.60	10.08%	2.50	16.04%
PAA	Plains All Amer. Pipe.	9.34	0.72	7.71%	2.50	51.43%

Α	В	C	D	E
		Earnings per	Earnings per	
		share	share	Short-Term
Ticker	Company	2022 Est	2024-2026 Est	Growth Rate
		Value Line	Value Line	Note [1]
MMP	Magellan Midstream	4.30	5.90	11.12%
MPLX	MPLX LP	2.90	3.55	6.97%
NS	NuStar Energy L.P.	1.20	2.00	18.56%
PAA	Plains All Amer. Pipe.	1.20	2.50	27.72%

<u>Notes</u>

[1] 4 year compound annual growth rate (CAGR) - 3 periods

Support for DDM - Sustainable Long Term Growth

Industry: Pipelines - Liquid

2022 Assessment Year

Dividend	Growth Rate	Stage 1											
Ticker	Company	Year End Stock Price	Expected Short-Term Dividend Growth Rate	Expected Long-Term Growth Rate	Expected Dividend Yield	Internal Rate of Return	Implied Sustainable Long-Term Growth Rate (g)	Initial Investment	D ₁	D ₂	D_3	D ₄	D ₅
						Ke = IRR of	g = IRR - Div.						
		Yahoo	Note [1]	Note [2]	D ₁ /P ₀	D 1 :D 500	Yield						
MMP	Magellan Midstream	46.44	12.17%	4.70%	9.00%	19.66%	10.66%	(46.44)	4.18	4.69	5.26	5.90	6.62
MPLX	MPLX LP	29.59	0.00%	4.70%	9.53%	10.78%	1.25%	(29.59)	2.82	2.82	2.82	2.82	2.82
NS	NuStar Energy L.P.	15.88	16.04%	4.70%	10.08%	24.23%	14.15%	(15.88)	1.60	1.86	2.15	2.50	2.90
PAA	Plains All Amer. Pipe.	9.34	51.43%	4.70%	7.71%	51.25%	43.54%	(9.34)	0.72	1.09	1.65	2.50	3.79

Earning	s Growth Rate	Stage 1											
Ticker	Company	Year End Stock Price	Expected Short-Term Earnings Growth Rate	Expected Long-Term Growth Rate	Expected Dividend Yield	Internal Rate of Return	Implied Sustainable Long-Term Growth Rate (g)	Initial Investment					
TICKEI	company	THEE	Nate	Nate			g = IRR - Div.	investment	D ₁	D ₂	D ₃	D_4	D ₅
		Yahoo	Note [1]	Note [2]	D ₁ /P ₀	$D_1:D_{500}$	y = IKK - Div. Yield						
MMP	Magellan Midstream	46.44	11.12%	4.70%	9.00%	18.80%	9.80%	(46.44)	4.18	4.64	5.16	5.74	6.37
MPLX	MPLX LP	29.59	6.97%	4.70%	9.53%	16.02%	6.49%	(29.59)	2.82	3.02	3.23	3.45	3.69
NS	NuStar Energy L.P.	15.88	18.56%	4.70%	10.08%	26.40%	16.32%	(15.88)	1.60	1.90	2.25	2.67	3.16
PAA	Plains All Amer. Pipe.	9.34	27.72%	4.70%	7.71%	30.99%	23.28%	(9.34)	0.72	0.92	1.17	1.50	1.92

Notes:

[1] From worksheet: DDM Short Term Growth Rate Calculations [2] From worksheet: Inflation & Real Growth

Support for DDM - Sustainable Long Term Growth

Industry: Pipelines - Liquid

2022 Assessment Year

Dividend	Stage 2															Stage 3			
Ticker	D ₆	D ₇	D ₈	D9	D ₁₀	D ₁₁	D ₁₂	D ₁₃	D ₁₄	D ₁₅	D ₁₆	D ₁₇	D ₁₈	D ₁₉	D ₂₀	D ₂₁	D ₂₂	D ₅₀₀	
MMP MPLX	7.39 2.83	8.25 2.84	9.22 2.85	10.29 2.86	11.50 2.86	12.84 2.87	14.34 2.88	16.01 2.89	17.88 2.90	19.97 2.91	22.30 2.92	24.90 2.93	27.81 2.94	31.06 2.95	34.68 2.96	36.31 3.09	38.02 3.24	130,175,468,945 11,092,673,824	
NS	3.34	3.86	4.44	5.12	5.91	6.81	7.85	9.05	10.43	12.03	13.87	15.99	18.43	21.25	24.49	25.65	26.85	91,933,695,519	
PAA	5.61	8.33	12.35	18.32	27.17	40.29	59.75	88.62	131.44	194.94	289.11	428.79	635.94	943.18	1,398.84	1,464.59	1,533.43	5,250,20	

Earnings	arnings Stage 2													Stage 3				
Ticker	D ₆	D ₇	D ₈	D9	D ₁₀	D ₁₁	D ₁₂	D ₁₃	D ₁₄	D ₁₅	D ₁₆	D ₁₇	D ₁₈	D ₁₉	D ₂₀	D ₂₁	D ₂₂	D ₅₀₀
MMP	7.05	7.81	8.64	9.57	10.59	11.72	12.98	14.36	15.90	17.60	19.48	21.57	23.87	26.42	29.25	30.63	32.06	109,783,533,720
MPLX	3.94	4.21	4.50	4.81	5.14	5.49	5.86	6.26	6.69	7.14	7.63	8.15	8.71	9.30	9.94	10.40	10.89	37,297,359,624
NS	3.72	4.38	5.15	6.06	7.12	8.38	9.86	11.60	13.64	16.05	18.88	22.21	26.13	30.73	36.16	37.86	39.63	135,703,172,406
PAA	2.42	3.05	3.85	4.86	6.13	7.73	9.76	12.31	15.54	19.61	24.74	31.22	39.39	49.70	62.72	65.67	68.75	235,396,341,917

Support for Yield Capitalization Rate - Debt Rating Industry: Pipelines - Liquid

2022 Assessment Year

Α	В	С	D	E	F
				Moody's	
Ticker		Industry	Financial	Long Term	Yield to
Symbol	Company	Group	Strength	Rating	Maturity
		Value Line	Value Line	Moodys.com	
MMP	Magellan Midstream	PIPEMLP	B+	Baa1	3.37%
MPLX	MPLX LP	PIPEMLP	B+	Baa2	3.37%
NS	NuStar Energy L.P.	PIPEMLP	В	Ba3	5.31%
PAA	Plains All Amer. Pipe.	PIPEMLP	В	Baa3	3.37%
Averag	le				3.86%
Mediar	1				3.37%
Trimme	ed Average				3.37%
High					5.31%
Low					3.37%
Selected					3.86%

Support for Direct Capitalization - Equity Capitalization Rates Industry: Pipelines - Liquid 2022 Assessment Year

Α	В	С	D	E	F	G	Н	I	J	ĸ	L	М	N	0	Р	Q	R
													Ke	Ke			
		End of											Estimate -	Estimate -			
		Year					Ke	Ke					Cash	Cash			
		Closing					Estimate -	Estimate -	VL Historic	VL Est		VL Est	Flow	Flow		Book	
		Stock	VL Historic	VL Est	VL Historic	VL Est P/E	Earnings	Earnings	Cash Flow	Cash Flow	VL Historic	P/CF	(Hist.	(Est.	Market Value	Value	
Ticker	Company	Price	EPS	EPS	P/E Ratio	Ratio	(Hist. P/E)	(Est. P/E)	Per Share	Per Share	P/CF Ratio	Ratio	P/CF)	P/CF)	of Equity	of Equity	MTBR
		Yahoo	Value Line	Value Line	C/D	C/E	1/F	1/G	Value Line	Value Line	C/J	C/K	1/L	1/M	Price x Shrs	Value Line	P/Q
MMP	Magellan Midstream	46.44	4.29	4.30	10.83	10.80	9.24%	9.26%	4.82	4.80	9.63	9.67	10.38%	10.34%	9,863	2,304	4.28
MPLX	MPLX LP	29.59	2.86	2.90	10.35	10.20	9.67%	9.80%	3.38	4.00	8.75	7.40	11.42%	13.52%	30,023	13,017	2.31
NS	NuStar Energy L.P.	15.88	(0.99)	1.20		13.23		7.56%	1.70	5.00	9.34	3.18	10.71%	31.49%	1,747	1,832	0.95
PAA	Plains All Amer. Pipe.	9.34	0.55	1.30	16.98	7.18	5.89%	13.92%	0.53	1.95	17.62	4.79	5.67%	20.88%	6,585	9,593	0.69
Avera	ge				12.72	10.36	8.26%	10.13%			11.34	6.26	9.55%	19.05%			2.06
Media	n				10.83	10.50	9.24%	9.53%			9.49	6.09	10.54%	17.20%			1.63
Trimm	ed Average				10.83	10.50	9.24%	9.53%			9.49	6.09	10.54%	17.20%			1.63
High	-				16.98	13.23	9.67%	13.92%			17.62	9.67	11.42%	31.49%			4.28
Low					10.35	7.18	5.89%	7.56%			8.75	3.18	5.67%	10.34%			0.69
Selected							9.1	0%					15.4	0%			1.63

Support for Direct Capitalization - Debt Capitalization Rate Industry: Pipelines - Liquid

2022 Assessment Year

(\$ in Millions)

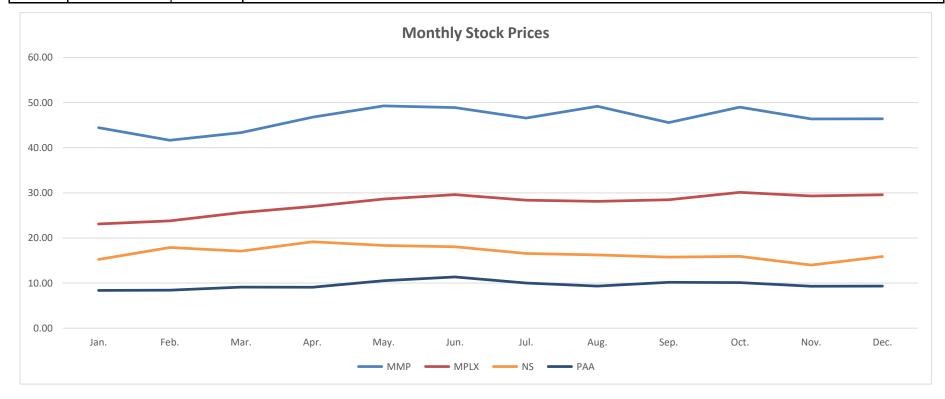
Α	В	С	D	E	F	G	Н	I	J
		Current Year	Previous Year	Previous Year	Current Year	Current Year	Average	Current Yield	MTBR
Ticker	Company	Interest Exp.	MV LT Debt	BV LT Debt	MV LT Debt	BV LT Debt	MV LT Debt		
		10-К	10-К	10-К	10-К	10-К	(D+F)/2	(C/H)	(F/G)
MMP	Magellan Midstream	228	5,881	4,979	5,712	5,089	5,796	3.94%	1.12
MPLX	MPLX LP	785	22,846	20,139	20,686	18,571	21,766	3.61%	1.11
NS	NuStar Energy L.P.	214	3,857	3,597	3,516	3,187	3,687	5.80%	1.10
PAA	Plains All Amer. Pipe.	425	10,980	10,213	9,987	9,220	10,484	4.05%	1.08
	All Companies	1,652			39,900	36,067	41,732	3.96%	1.11
Average	2							4.35%	1.11
Median	I							3.99%	1.11
Trimme	d Average							3.99%	1.11
High								5.80%	1.12
Low								3.61%	1.08
Selected								4.00%	1.11

Support of Stock Price - From YAHOO Finance

Industry: Pipelines - Liquid

2022 Assessment Year

		End of Period Closing Stock Price											
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Α	В	С	D	E	F	G	Н		J	K	L	М	Ν
Ticker	Company	Jan.	Feb.	Mar.	Apr.	May.	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
MMP	Magellan Midstream	44.46	41.67	43.36	46.77	49.29	48.91	46.60	49.21	45.58	49.00	46.38	46.44
MPLX	MPLX LP	23.11	23.81	25.63	26.99	28.63	29.61	28.38	28.12	28.47	30.12	29.31	29.59
NS	NuStar Energy L.P.	15.25	17.90	17.09	19.16	18.35	18.05	16.56	16.25	15.74	15.91	14.00	15.88
PAA	Plains All Amer. Pipe.	8.37	8.44	9.10	9.08	10.53	11.36	10.01	9.33	10.17	10.12	9.30	9.34



Maintenance Capital Expenditures Estimate Based on Guideline Companies

Industry: Pipelines - Liquid

2022 Assessment Year

(\$ In Millions)

1	2		3	4	5	6	7	8	9	10	11
Α	В	C	D	E	F	G	Н		L	K	L
							Average				
					Average	Depreciation	Life of			Replacement	RC as % of
Ticker	Company	Inflation	PP&E, Gross	PP&E, Gross	PP&E	Expense	Assets			Cost (RC)	Depreciation
			Current Year	Previous Year		Current Year		Note [1]	Note [1]	Note [1]	
		MTDOR (CPI)	10-K, Notes	10-K, Notes	(D+E)/2	10-K	F/G	C*H	1/(1+C)^H	G*I/(1-J)	K/G
MMP	Magellan Midstream	2.45%	8,046	7,944	7,995	228	35	0.86	0.43	342	150.20%
MPLX	MPLX LP	2.45%	26,546	26,875	26,711	1,287	21	0.51	0.61	1,657	128.76%
NS	NuStar Energy L.P.	2.45%	5,729	6,165	5,947	267	22	0.55	0.58	349	130.99%
PAA	Plains All Amer. Pipe.	2.45%	19,257	18,585	18,921	774	24	0.60	0.55	1,038	134.10%
Averag	e										136.02%
Median											132.55%
Trimme	ed Average										132.55%
High											150.20%
Low											128.76%
Selected											132.55%

Notes

[1] Cornell, B. & Gerger, R. (2017). Estimating Terminal Values with Inflation: The Inputs Matter-It Is Not a Formulaic Exercise. Business Valuation Review, Volume 36, Number 4, 117-123.